	ENT OF SOLICITATION/MODIFIC				CONTRACT ID CODE	F	PAGE OF	PAGES
				D=-	HOLLION/DI BOLLIOS BES	  - == -	1	3
2. AMENDMENT/MODIFICATION NO.  3. EFFECTIVE DATE					JISITION/PURCHASE REQ. NO.	5. PRC	JECT NO	. (If applicable)
P00001 6. ISSUED BY	/ CODE	See Block 1		, VUIV	IINISTERED BY (If other than Item 6)	CODE	01.00	1
		892435			•	CODE	0160	Τ
Strateg SPRO	ric Petroleum Reserve	Project		SPRO	Department of Energy			
	partment of Energy			PRC	-			
	merce Road East US 49	92			Commerce Road East US	492		
New Orl	eans LA 70123		Ne	lew	Orleans LA 70123			
8. NAME AND	ADDRESS OF CONTRACTOR (No., street	t, county, State and ZIP Co	ode) (x)	9A.	AMENDMENT OF SOLICITATION NO.			
M2 COII2 D 1			(X)	)				
	IE COMMODITIES TRADIN ustin Brymer	G OS TTC		9B.	DATED (SEE ITEM 11)			
	las St, Ste 3300				,			
	TX 77002		_	100	MODIFICATION OF CONTRACT/ORDER NO			
			X	89	. MODIFICATION OF CONTRACT/ORDER NO 243524CCR00070	<b>O</b> .		
				10B	. DATED (SEE ITEM 13)			
CODE N8	RTPW9PUJJF2	FACILITY CODE		10	0/24/2024			
		11. THIS ITEM ON	ILY APPLIES TO AME	NDME	ENTS OF SOLICITATIONS			
separate let RECEIVED OFFER. If each letter of 12. ACCOUNT	tter or electronic communication which incl AT THE PLACE DESIGNATED FOR THE by virtue of this amendment you desire to or electronic communication makes referent TING AND APPROPRIATION DATA (If req	uides a reference to the RECEIPT OF OFFER change an offer alread nce to the solicitation a uired)	e solicitation and amen S PRIOR TO THE HOI y submitted , such chai nd this amendment, ar	ndmer OUR Al ange n	eipt of this amendment on each copy of the off- nt numbers. FAILURE OF YOUR ACKNOWLI ND DATE SPECIFIED MAY RESULT IN REJE nay be made by letter or electronic communica received prior to the opening hour and date spi	EDGEM CTION ( ation, pro	ENT TO E	BE
00706-2	022-37-450204-25299-1							
i	13. THIS ITEM ONLY APPLIES TO M	ODIFICATION OF CON	ITRACTS/ORDERS. I	IT MO	DIFIES THE CONTRACT/ORDER NO. AS DES	SCRIBEI	O IN ITEM	14.
CHECK ONE	A. THIS CHANGE ORDER IS ISSUED I ORDER NO. IN ITEM 10A.	PURSUANT TO: (Spec	ify authority) THE CHA	HANGE	ES SET FORTH IN ITEM 14 ARE MADE IN TH	HE CON	TRACT	
					finistrative CHANGES (such as changes in DF FAR 43.103(b).	n paying	office,	
7.7	C. THIS SUPPLEMENTAL AGREEMEN mutual agreement of		PURSUANT TO AUTH	HORIT	Y OF:			
X	D. OTHER (Specify type of modification	-						
	, , , , , , , , , , , , , , , , , , , ,	- 4/						
E. IMPORTAN	T: Contractor  is not	X is required to sign	this document and ret	eturn _	copies to the issuing	office.		
14. DESCRIP	TION OF AMENDMENT/MODIFICATION	(Organized by UCF se	ction headings, includi	ding so	olicitation/contract subject matter where feasible	le.)		
	8TPW9PUJJF2							
					d subsequent conversion			
					,000 barrels of US Prod			
	=				l to US Produced Sweet.			
	= -	_			en in the attached table			
					on of the New Fixed \$/k	barr	el co	lumn.
As a re	sult of the ratio, th	e overall v	olume will	dec	crease per line item.			
					- 4 1 - 5			
	of Performance update	_						
					ered to Bayou Choctaw si	_		he
		omination d	ates for ea	ach	period are due the 15th	n of	the	
Continue								
	ovided herein, all terms and conditions of the ND TITLE OF SIGNER (Type or print)	ne document reference			etofore changed, remains unchanged and in fu			
	Brymer SVP				IAME AND TITLE OF CONTRACTING OFFIC	ν⊏rt (1 <i>Y</i> β	e or print,	,
	5VP				ly M. Gele			
15B. CONTRA	ACTOR/OFFERC Signed by:	15C.	DATE SIGNED 10		INITED STATES OF AMERICA		16	C. DATE SIGNED
	Tustin Brum	ur   2/2	26/2025	KI	Digitally signed by KELLY Date: 2025.02.26 12:35:4			
	(Signature of perso	'	-		(Signature of Contracting Officer)	VNDVD	D EODA	30 (PEV 44/2046)
Previous edition	on unusable ——DocuSigned by:							30 (REV. 11/2016) FAR (48 CFR) 53.243
	Evan Barbosa							
	51CA6F1D7B84434	Senio	r Manager - CGN	M Le	gal			

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CONTINUATION SHEET 892/4352/4CCP000070 (P000001

89243524CCR000070/P00001

PAGE 2 3

NAME OF OFFEROR OR CONTRACTOR

MACQUARIE COMMODITIES TRADING US LLC

	SUPPLIES/SERVICES	QUANTITY		UNIT PRICE	AMOUN
)	(B)	(C)	(D)	(E)	(F)
	preceding month (due on Friday if the 15th is		П		
	Saturday, due on Monday if 15th is on a Sunday).				
			ΙI		
	Crude Oil Quality updates per section B.1, B.8,	l	ΙÍ		
	and Exhibit C-1		ΙI		
	Macquarie will provide an updated Exhibit C-1,		ΙI		
	Certificate of Analysis (see attached) that		ΙI		
	conforms to contract requirements, and a		ΙI		
	comprehensive assay of the US Produced sweet oil		ΙI		
	nominated for delivery at SPR Bayou Choctaw site		ΙI		
	before acceptance of any product into the SPR		ΙI		
	system. The modified/updated Exhibit C-1 will		ΙI		
	become the new baseline for customer warrants on		ΙI		
	quality, and assessing any applicable quality		ΙI		
	differentials per section B.8 of the contract. US		ΙI		
	Produced sweet cannot exceed API thresholds of		ΙI		
	34° - 41° API, must remain below 0.5% sulfur				
	mass, and be in compliance with all remaining		ΙI		
	parameters found within the modified Exhibit C-1,		ΙI		
	including notes below the table.				
	Waiver of section B.9		ΙI		
	Since this is a DOE request for crude grade		ΙI		
	substitution, section B.9 will not be applicable.		ΙI		
	Substitution, Section B.9 will not be applicable.		ΙI		
	Unless specifically changed in this modification,		1 1		
	all other provisions of the contract will remain		ΙI		
	unchanged and in effect.		ΙI		
	Payment:		ΙI		
	VIPERS		ΙI		
	https://vipers.doe.gov		ΙI		
	Any questions, please contact		ΙI		
	by call/email 888-251-3557 or		ΙI		
	payments@hq.doe.gov		ΙI		
	Fund: 00706 Appr Year: 2022 Allottee: 37 Report		ΙI		
	Entity: 450204 Object Class: 25299 Program:		ΙI		
	1611327 Project: 0000000 WFO: 0000000 Local Use:				
	0452257				
	FOB: Destination				
	Period of Performance: 05/01/2025 to 06/30/2025				
		1		ı	

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## FIGURE 1

Company	Line Item	Month	SPR Site	Volume Offered	Crude Oil Type	Contracted Sour Fixed \$/barrel	Awarded Sour Volume	Final Contract Value	Awarded Sour Volume	Proposed Conversion Ratio	Proposed Sweet Barrels	Proposed Revised Fixed \$/barrel	Final Contract Value	Revised Sour Schedule due to Site Pause
Macquarie Macquarie	11 16	April May	BC BC	250,000 250,000	SGC/WTI SGC/WTI	(b) (4)	250,000 250,000 <b>500,000</b>	(b) (4)	250,000 250,000 500,000	(b) (4)	_ = _(b) (4)	x_(b) (4) = = =	(D)(T)	Jun-25 May-25

## FIGURE 2

	Contract Line Items	Revised Sour Delivery Schedule	Proposed Conversion Ratio	Proposed Monthly Sweet Volume
May-25	16	250,000	x (b) (4) =	(b) (4)
Jun-25	11	250,000	X =	
	Total	500,000		