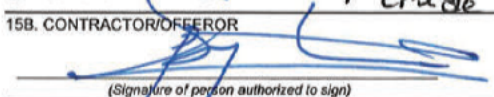


<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>		1. CONTRACT ID CODE		PAGE OF PAGES 1 3	
2. AMENDMENT/MODIFICATION NO. P00001		3. EFFECTIVE DATE See Block 16C		4. REQUISITION/PURCHASE REQ. NO.	
6. ISSUED BY CODE Strategic Petroleum Reserve Project SPRO U.S. Department of Energy 900 Commerce Road East US 492 New Orleans LA 70123		892435		5. PROJECT NO. (If applicable) 01601	
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code) SHELL TRADING (US) COMPANY Attn: Steve Sellers 1000 Main St, Ste 1700 c/o Alberto Gonzalez HOUSTON TX 770026336		(x)		9A. AMENDMENT OF SOLICITATION NO.	
CODE DYCPW6JQRHT7		FACILITY CODE		9B. DATED (SEE ITEM 11)	
		x		10A. MODIFICATION OF CONTRACT/ORDER NO. 89243524CCR000068	
				10B. DATED (SEE ITEM 13) 10/24/2024	
<b>11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS</b>					
<input type="checkbox"/> The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers <input type="checkbox"/> is extended. <input type="checkbox"/> is not extended. Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or electronic communication which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by letter or electronic communication, provided each letter or electronic communication makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.					
12. ACCOUNTING AND APPROPRIATION DATA (If required) See Schedule					
<b>13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.</b>					
CHECK ONE					
A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.					
B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation data, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).					
C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: X mutual agreement of the parties					
D. OTHER (Specify type of modification and authority)					
E. IMPORTANT: Contractor <input type="checkbox"/> is not <input checked="" type="checkbox"/> is required to sign this document and return 1 copies to the issuing office.					
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.) UEI: DYCPW6JQRHT7+7427 Award volume modification due to crude type change and subsequent conversion:					
Contract 89243524CCR000068 awarded for a total of 2,000,000 barrels of US Produced Sour to be delivered to SPR Bayou Choctaw site will be converted to US Produced Sweet. Each line item will be reduced per the agreed upon ratio (b) (4) as seen in the attached table (FIGURE 1). The ratio will result in an increase in the calculation of the New Fixed \$/barrel column. As a result of the ratio, the overall volume will decrease per line item.					
Period of Performance updates per sections B.1, C.1, F.1, and F.3 US Produced sweet crude oil line items will be delivered to Bayou Choctaw site per the Continued ...					
Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.					
15A. NAME AND TITLE OF SIGNER (Type or print) Guido Sijbers, Manager Onshore Crude Trading		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) Kelly M. Gele			
15B. CONTRACTOR/OFFEROR 		15C. DATE SIGNED 27 Feb 2025		16B. UNITED STATES OF AMERICA KELLY GELE Digitally signed by KELLY GELE Date: 2025.02.27 17:32:37 -06'00'	
(Signature of person authorized to sign)		(Signature of Contracting Officer)		16C. DATE SIGNED	

NAME OF OFFEROR OR CONTRACTOR  
 SHELL TRADING (US) COMPANY

ITEM NO. (A)	SUPPLIES/SERVICES (B)	QUANTITY (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)
	<p>table attached (FIGURE 2). Nomination dates for each period are due the 15th of the preceding month (due on Friday if the 15th is Saturday, due on Monday if 15th is on a Sunday).</p> <p>Crude Oil Quality updates per section B.1, B.8, and Exhibit C-1            STUSCO will provide an updated Exhibit C-1, Certificate of Analysis (see attached) that conforms to contract requirements, and a comprehensive assay of the US Produced sweet oil nominated for delivery at SPR Bayou Choctaw site 30 days before acceptance of any product into the SPR system. The modified/updated Exhibit C-1 will become the new baseline for customer warrants on quality, and assessing any applicable quality differentials per section B.8 of the contract. US Produced sweet cannot exceed API thresholds of 34° - 41° API, must remain below 0.5% sulfur mass, and be in compliance with all remaining parameters found within the modified Exhibit C-1, including notes below the table.</p> <p>Waiver of section B.9            Since this is a DOE request for crude grade substitution, section B.9 will not be applicable.</p> <p>Unless specifically changed in this modification, all other provisions of the contract will remain unchanged and in effect.</p> <p>Payment:            VIPERS  <a href="https://vipers.doe.gov">https://vipers.doe.gov</a>            Any questions, please contact            by call/email 888-251-3557 or            payments@hq.doe.gov            Period of Performance: 04/01/2025 to 07/31/2025</p>				



FIGURE 1

Company	Line Item	Month	SPR Site	Volume Offered	Crude Oil Type	Contracted Sour Fixed \$/barrel	Awarded Sour Volume	(b) (4)	Awarded Sour Volume	Proposed Conversion Ratio	Proposed Sweet Barrels	Proposed Revised Fixed \$/barrel	(b) (4)	Revised Sour Schedule due to Site Pause
STUSCO	1	Feb	BC	500,000	Poseidon/WTI	(b) (4)	500,000	(b) (4)	500,000	X	(b) (4)	X	(b) (4)	Jun-25
STUSCO	3	March	BC	500,000	Poseidon/WTI	(b) (4)	500,000	(b) (4)	500,000	X	(b) (4)	X	(b) (4)	Jul-25
STUSCO	5	April	BC	500,000	Poseidon/WTI	(b) (4)	500,000	(b) (4)	500,000	X	(b) (4)	X	(b) (4)	Apr-25
STUSCO	7	May	BC	500,000	Poseidon/WTI	(b) (4)	500,000	(b) (4)	500,000	X	(b) (4)	X	(b) (4)	May-25
							2,000,000	(b) (4)	2,000,000				(b) (4)	

FIGURE 2

	Contract Line Items	Revised Sour Delivery Schedule	Proposed Conversion Ratio	Proposed Monthly Sweet Volume
Apr-25	5	500,000	X (b) (4)	(b) (4)
May-25	7	500,000	X (b) (4)	(b) (4)
Jun-25	1	500,000	X (b) (4)	(b) (4)
Jul-25	3	500,000	X (b) (4)	(b) (4)
Total		2,000,000		