AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT			1. C	ONTRACT ID CO	DDE F	PAGE OF	PAGES 2	
2. AMENDMENT/MODIFICATION NUMBER 0001	3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHAS	E REQUI	ISITION NUMBER	5. PROJECT N	UMBER (If a		
6. ISSUED BY CODE U.S. Department of Energy SPRPMO 900 Commerce Road East New Orleans, LA 70123	01601	7. ADMINISTERED BY (h	f other th	nan Item 6)	CODE			
8. NAME AND ADDRESS OF CONTRACTOR (Number, street, county, State and ZIP Code)  Trafigura Trading LLC Five Houston Center 1401 McKinney St Suite 1500 Houston, TX 77010			(X) 9A. AMENDMENT OF SOLICITATION NUMBER  9B. DATED (SEE ITEM 11)  10A. MODIFICATION OF CONTRACT/ORDER NUMBER					
CODE FACILITY CODE				22PO0010 10B. DATED (SEE ITEM 13) 01/24/2022				
11. THIS ITE	11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS							
The above numbered solicitation is amended as set forth in Offers must acknowledge receipt of this amendment prior to the (a) By completing items 8 and 15, and returning copies of the a or (c) By separate letter or electronic communication which in RECEIVED AT THE PLACE DESIGNATED FOR THE RECE If by virtue of this amendment you desire to change an offer almost communication makes reference to the solicitation and this am 12. ACCOUNTING AND APPROPRIATION DATA (If required	e hour and date specified in amendment; (b) By acknowle cludes a reference to the so IPT OF OFFERS PRIOR TO eady submitted, such change lendment, and is received profit.	the solicitation or as amendedging receipt of this amend dicitation and amendment no DITHE HOUR AND DATE S may be made by letter or e ior to the opening hour and	led, by of ment or umbers PECIFI lectronic date spo	n each copy of the . FAILURE OF YO ED MAY RESUL' c communication, ecified.	offer submitted OUR ACKNOW T IN REJECTION	d; 'LEDGMEN' 'N OF YOU!	R OFFER.	
IT MODIFIES T	PPLIES ONLY TO MOD HE CONTRACT/ORDER	NUMBER AS DESCR	BED II	N ITEM 14.				
CHECK ONE  A. THIS CHANGE ORDER IS ISSUED PURS NUMBER IN ITEM 10A.	SUANT TO: (Specify authorit	y) THE CHANGES SET FOR	RTH IN I	TEM 14 ARE MAD	DE IN THE CON	TRACT ORE	ER	
B. THE ABOVE NUMBERED CONTRACT/OR appropriation data, etc.) SET FORTH IN					nges in paying o	office,		
C. THIS SUPPLEMENTAL AGREEMENT IS Section 10, "Changes"	S ENTERED INTO PURSU	ANT TO AUTHORITY OF:						
D. OTHER (Specify type of modification an	nd authority)							
E. IMPORTANT: Contractor is not is re	equired to sign this docum	ent and return <u>1</u>	_copies	to the issuing	office.			
14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organi.  Exchange Agreement No. 22PO0010 is mod provisions of the agreement remain the sam	dified as shown on t	- · · · - <del>-</del>			ŕ	nges, all	other	
Except as provided herein, all terms and conditions of the doc 15A. NAME AND TITLE OF SIGNER (Type or print)	cument referenced in Item 9/	A or 10A, as heretofore char 16A. NAME AND TITLE OF	nged, re	mains unchanged	d and in full force	e and effect.		
Corey Prologo Robert Kreider  15B. CONTRACTOR/OFFEROR	15C. DATE SIGNED	Mary C. Roa	rk			116C. DATE	SIGNED	
Chyla Willes		Maricho	V	ውቹያ፤tឱify signo MARY ROARK Date: 2024.04		-		
(Signature of person authorized to sign) 03.19.2024			of Con	of Contiduo (18.52) (00' 04/16/2024				

#### SF 30 BLOCK 14 CONTINUATION PAGE

## 2. Custody Transfer – Return of oil to the SPR – changes below:

## **Sun Tank to Big Hill**

Custody transfer quantity and quality measurements will be the DOE meter skid and inline sampler located at the Sun Marine Terminal. Secondary measurement for quantity will be on the Sun shore tank and quality based on manual grab samples taken at the Sun/DOE inline sampler. The API Gravity, Sediment and Water, and Sulfur content will be performed by the DOE M&O contracted third party inspector. Contractor shall have the right to have a representative present to witness all sampling, measurements and testing analysis. The DOE M&O contracted third party inspection company will witness all measurement and testing and perform testing.

OR

#### Phillips 66 at Beaumont to Big Hill

Custody transfer quantity and quality measurements will be the Phillips 66 delivery shore tank gauges and tank composite sample for deliveries into the Big Hill pipeline. Secondary custody transfer quantity and quality measurements will be the Big Hill meters and in-line sampler. In the event neither of these are available, stakeholders will mutually agree on measurement location of quantity and quality. The API Gravity, Sediment and Water, and Sulfur content testing will be performed by the Government contracted third party inspector. Contractor shall have the right to have a representative present to witness all sampling, measurements, and testing analysis. The Government contracted third party inspection company will witness all measurement and perform testing. The Contractor is responsible for terminal throughput charges for oil deliveries performed under these conditions. Contractors will be invoiced an additional \$0.13 per barrel throughput for all crude oil that passes through the P66 Beaumont Terminal Connection Point.

#### 3. Term – changes below:

Contractor shall return all remaining exchange oil plus applicable premium barrels to the Big Hill SPR site during the months of July through October 2026. See table below for statement of net position as of 3/11/2024.



# **4.** Payment and Performance Guarantee – changes below:

The "Irrevocable Standby Letter of Credit" established in favor of the United States Department of Energy to the Contracting Officer will have an expiration date of December 31, 2026.

#### **5. Payment** – changes below:

Reference to West Hackberry SPR shall be Big Hill SPR.