AMENDMENT OF SOLICI	TATION	/MODIFICATION O	F CONTRACT	1.	CONTRACT ID CC	DE	PAGE OF	PAGES	
2. AMENDMENT/MODIFICATION NUMBER 0002		3. EFFECTIVE DATE See Block 16C	4. REQUISITION/PURCHAS	SE REQUISITION NUMBER 5. P		5. PROJECT	NUMBER (
6. ISSUED BY	CODE	01601	7. ADMINISTERED BY (If other than Item 6) CODE			CODE	1		
U.S. Department of Energy SPRPMO									
900 Commerce Road East New Orleans, LA 70123									
3. NAME AND ADDRESS OF CONTRACTOR (Number, street, county, State and ZIP Co			de)	(X)	(X) 9A, AMENDMENT OF SOLICITATION NUMBER				
Shell Trading (US) Compan 1000 Main			9B. DATED <i>(SEE ITEM 11)</i>						
11 th Floor			10A. MODIFICATION OF CONTRACT/ORDER NUMBER						
Houston, TX 77010			\boxtimes	22PO0004					
CODE	F	ACILITY CODE		10B. DATED (SEE 01/12/202					
1	1. THIS IT	EM ONLY APPLIES TO A	MENDMENTS OF SOL	ICIT	ATIONS				
a) By completing items 8 and 15, and returning or r (c) By separate letter or electronic communica ECEIVED AT THE PLACE DESIGNATED FOR by virtue of this amendment you desire to chang ommunication makes reference to the solicitation 2. ACCOUNTING AND APPROPRIATION DAT	ation which i R THE RECI ge an offer al n and this an A <i>(If require</i>	ncludes a reference to the solic EIPT OF OFFERS PRIOR TO ready submitted, such change r mendment, and is received prio ad)	citation and amendment m THE HOUR AND DATE S may be made by letter or el or to the opening hour and o	umber PECIF ectron date s	s. FAILURE OF YO TED MAY RESULT ic communication, j pecified.	OUR ACKNO	WLEDGMEI	UR OFFEF	
		APPLIES ONLY TO MODII THE CONTRACT/ORDER							
CHECK ONE A. THIS CHANGE ORDER IS IS NUMBER IN ITEM 10A.						DE IN THE CC	NTRACT OF	RDER	
B. THE ABOVE NUMBERED CO appropriation data, etc.) St		RDER IS MODIFIED TO REFLEC N ITEM 14, PURSUANT TO TH				nges in paying	g office,		
C. THIS SUPPLEMENTAL AG Paragraph 10, "Chai		IS ENTERED INTO PURSUAI	NT TO AUTHORITY OF:						
D. OTHER (Specify type of m	odification a	and authority)							
. IMPORTANT: Contractor 🗌 is not	🛛 is ı	required to sign this docume	nt and return <u>1</u>	copie	es to the issuing o	office.			
4. DESCRIPTION OF AMENDMENT/MODIFICAT	ION (Organ	ized by UCF section headings	s, including solicitation/con	tract s	subject matter whe	re feasible.)			
Exchange Agreement No. 22P0 all other provisions of the agree			on the attached	pag	es. Unless c	alled out	in the c	hanges	

Except as provided herein, all terms and conditions of the document referenced in Item 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.								
15A. NAME AND TITLE OF SIGNER (Type or print)		16A, NAME AND TITLE OF CONTRACTING OFFICER (Type or print)						
Sean Spansel, Crude Oil Trading Manager	Horney in Fart	Mary C. Roark						
15B. CONTRACTOR/OFFEROR	15C. DATE SIGNED	16B UNITED STATES OF AMDIGITALLY SIGR	16C. DATE SIGNED					
Julian	26 March 2024	JIGRI CROCEK, by MARY RO						
(Signature of person authorized to sign)		(Signature of Contracting 04:243 -05						

SF 30 BLOCK 14 CONTINUATION PAGE

2. Custody Transfer - Return of oil to the SPR - changes below:

Sun Tank to Big Hill

Custody transfer quantity and quality measurements will be the DOE meter skid and inline sampler located at the Sun Marine Terminal. Secondary measurement for quantity will be on the Sun shore tank and quality based on manual grab samples taken at the Sun/DOE inline sampler. The API Gravity, Sediment and Water, and Sulfur content will be performed by the DOE M&O contracted third party inspector. Contractor shall have the right to have a representative present to witness all sampling, measurements and testing analysis. The DOE M&O contracted third party inspection company will witness all measurement and testing and perform testing.

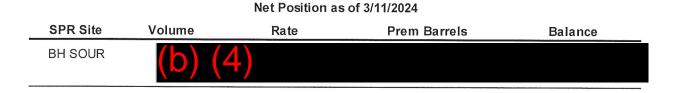
OR

Phillips 66 at Beaumont to Big Hill

Custody transfer quantity and quality measurements will be the Phillips 66 delivery shore tank gauges and tank composite sample for deliveries into the Big Hill pipeline. Secondary custody transfer quantity and quality measurements will be the Big Hill meters and in-line sampler. In the event neither of these are available, stakeholders will mutually agree on measurement location of quantity and quality. The API Gravity, Sediment and Water, and Sulfur content testing will be performed by the Government contracted third party inspector. Contractor shall have the right to have a representative present to witness all sampling, measurements, and testing analysis. The Government contracted third party inspection company will witness all measurement and perform testing. The Contractor is responsible for terminal throughput charges for oil deliveries performed under these conditions. Contractors will be invoiced an additional \$0.13 per barrel throughput for all crude oil that passes through the P66 Beaumont Terminal Connection Point.

3. <u>Term</u> – changes below:

Contractor shall return all remaining exchange oil plus applicable premium barrels to the Big Hill SPR site during the months of May 15 through June 30, 2026. See table below for statement of net position as of 3/11/2024.



4. Payment and Performance Guarantee – changes below:

The "Irrevocable Standby Letter of Credit" established in favor of the United States Department of Energy to the Contracting Officer will have an expiration date of December 31, 2026.